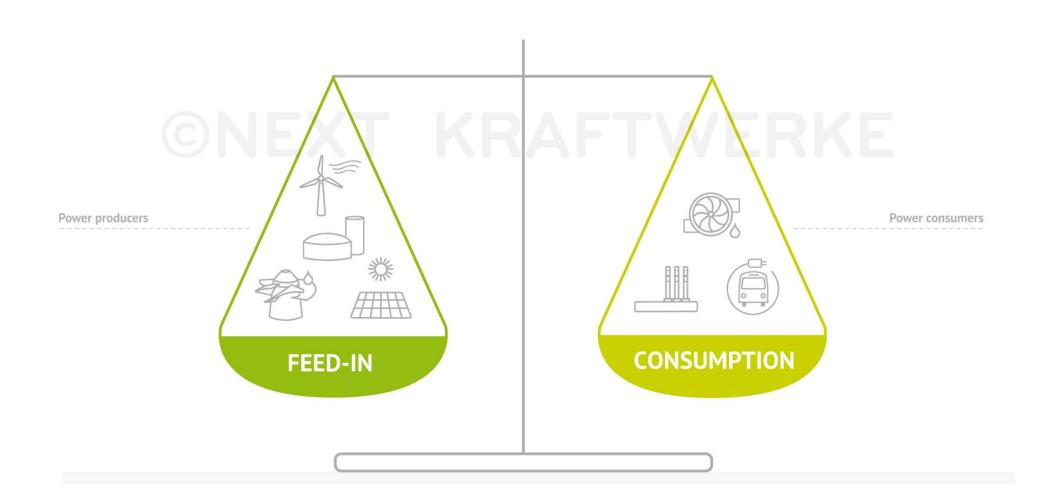


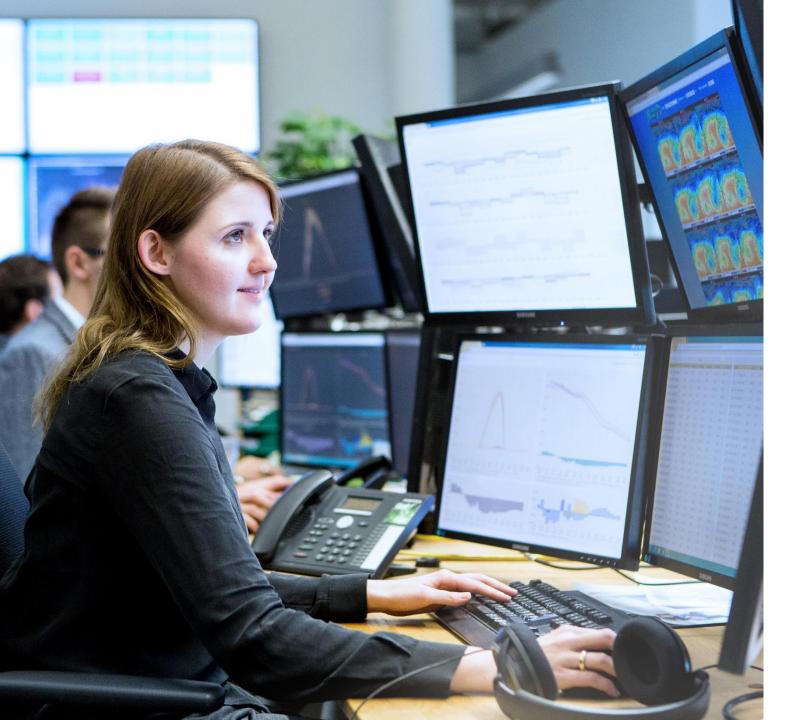
A stable grid is a balanced grid





The energy transition requires us to do things better



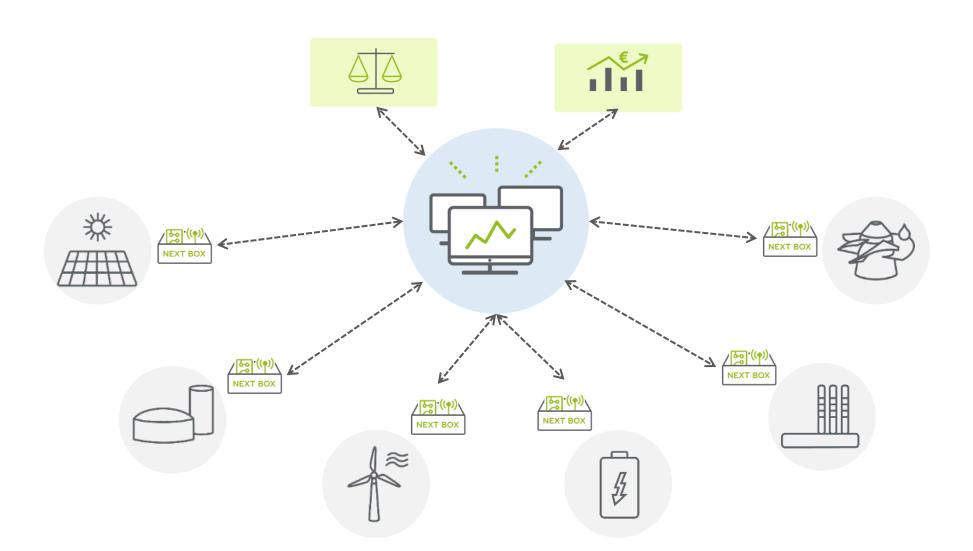


Renewables and demand can be part of the solution...

... thanks to digitalisation



A digital utility: The Virtual Power Plant





Digitalisation allows aggregation













Managing a growing solar portfolio



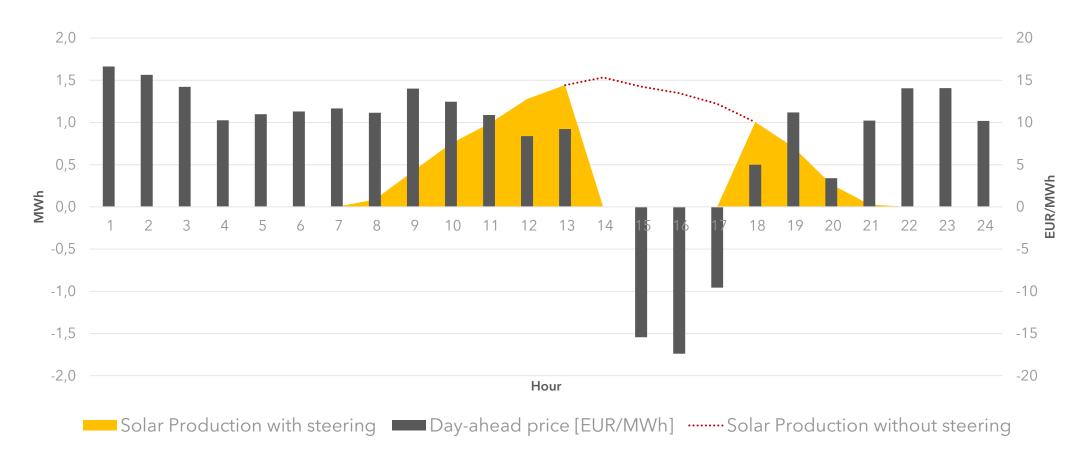
Better monitoring, hence, decision making



Possibility to steer the plant on prices or for balancing



Steering a solar plant





Unlock demand response



Create or enhance revenue streams and support the grid



Respect technical and economical constraints; minimal impact on business operations





Reserve power with EVs





The power of many



- More than 9000 assets connected
- Aggregated capacity of 8.5 GW
- Of which 3 GW solar



Conclusions

Thank you for your attention!

Elias De Keyser Energy & Flexibility Expert Next Kraftwerke

dekeyser@next-kraftwerke.be www.next-kraftwerke.com



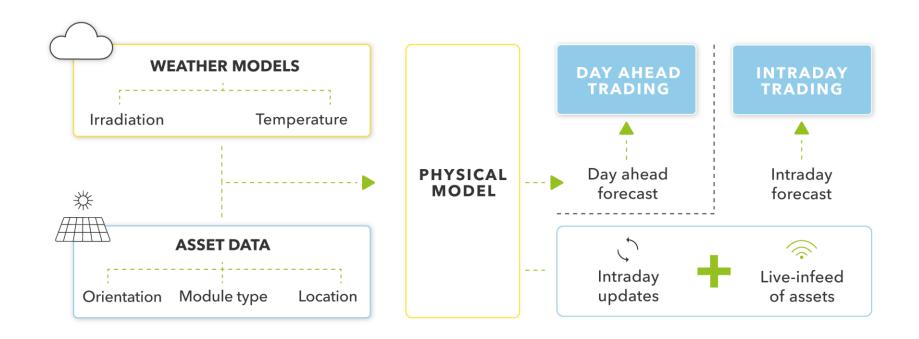
Yes, it does make a difference!





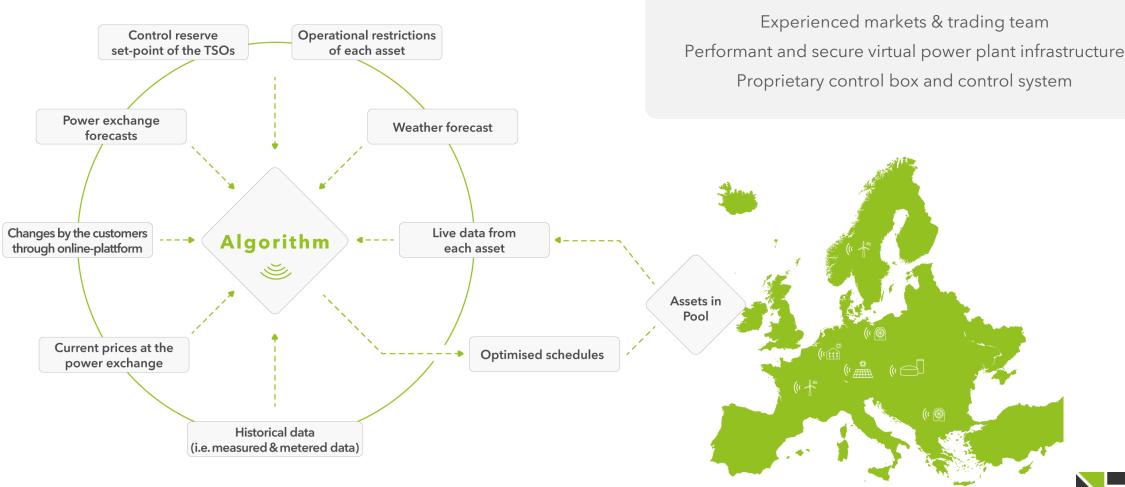
Solar forecasting approach

PROCESS OF PV FORECASTING AT NEXT KRAFTWERKE





Energy expertise and innovative technology





NEXT KRAFTWERKE IN A NUTSHELL

Aggregator, electricity supplier, Balancing Responsible Party (BRP) and electricity trader

NEXT KRAFTWERKE

- Founded in 2009
- BRP services and flexibility on all markets:
 - System services
 - Short term electricity markets
- Largest Virtual Power Plant (VPP) in Europe
 - > 9000 units connected
 - > 8,5 GW in our Next pool
 - ~160 employees
 - >1,5 GW R1/R2/R3
 - Traded volume (2018): 15,1 TWh
 - Sales (2018): 628 million

ACTIVE IN THE FOLLOWING COUNTRIES

- Germany (2009)
- Austria (2013)
- Belgium (2014)
- France (2015)
- Poland (2016)
- Netherlands (2016)
- Switzerland (2016)
- Italy (2017)
- UK (trading operations, 2018)



















